

Introduction

The power system group [PSG] at Kalkitech received an enquiry from a multinational company in the middle east [ME] for providing training to the utility engineers in the middle east country. The experts from PSG prepared the syllabus , tutorial notes, and conducted a 5 day tutorial course at the client place. About 20 engineers from different utilities in the ME area participated in the training program. The training broadly comprised of fundamentals of the power system components and specifically oriented more towards the power system protection.

Details of Topics Covered under Training

The chapter wise syllabus of the tutorial contents conducted during the 5 day course is as follows. It should be noted that the course content was based on the client requirements. It is possible to customize the course contents to meet any specific client requirement and offer training accordingly.

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